

VESTAS V25 200-30 25.0 !O!

File C:\Users\NEWM\Documents\WindPRO Data\WTG Data\VESTAS V25 200-30 25.0 !O!.wtg

Company VESTAS
 Type/Version V25
 Rated power 200,0 kW
 Secondary generator 30,0 kW
 Rotor diameter 25,0 m
 Tower Tubular
 Grid connection 50 Hz
 Origin country DK
 Blade type VESTAS 11,5
 Generator type Two generator
 Rpm, rated power 42,9 rpm
 Rpm, initial 0,0 rpm
 Hub height(s) 29,0; 0,0 m
 Maximum blade width 0,00 m
 Blade width for 90% radius 0,00 m
 Valid No
 Creator EMD
 Created 29.10.1996 00:00
 Edited 29.10.1996 00:00



Power curve: Fab p# basis af m#l. 1.230 25.00 -1.50

Source Fab p# basis af m#l.

Source date	Creator	Created	Edited	Default	Stop windSpeed [m/s]	Air density [kg/m3]	Tip angle [°]	Power control	CT curve type
30.12.1899 00:00	EMD	12.09.1991 00:00	15.11.2000 14:20	No	25,0	1,230	-1,5	Pitch	Standard pitch

Ref: NR. 57EK0019

Power curve

Wind speed [m/s]	3,00	4,00	5,00	6,00	7,00	8,00	9,00	10,00	11,00	12,00	13,00	14,00	14,00
Power [kW]	0,00	3,60	12,30	24,40	39,90	63,40	90,20	118,90	145,70	171,20	195,10	200,10	200,00
Ce	0,000	0,186	0,326	0,374	0,385	0,410	0,410	0,394	0,363	0,328	0,294	0,242	0,241

Ct curve

Wind speed [m/s]	1,00	2,00	3,00	4,00	5,00	6,00	7,00	8,00	9,00	10,00	11,00	12,00	13,00	14,00	15,00	16,00	17,00	18,00	19,00	20,00	21,00	22,00	23,00	24,00
Ct	0,10	0,10	0,10	0,80	0,82	0,84	0,79	0,72	0,66	0,59	0,53	0,46	0,40	0,33	0,28	0,23	0,20	0,16	0,13	0,12	0,12	0,11	0,11	0,10

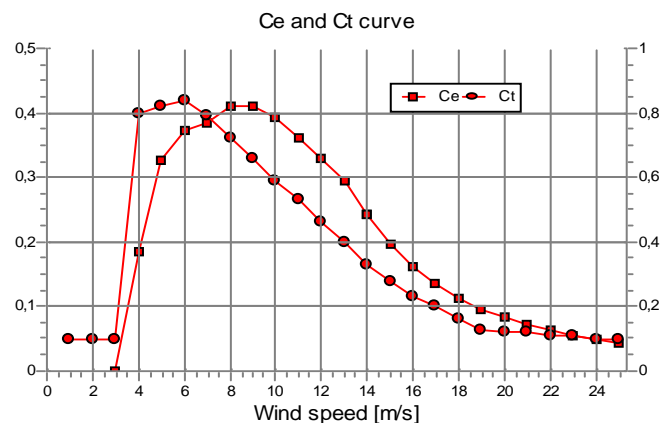
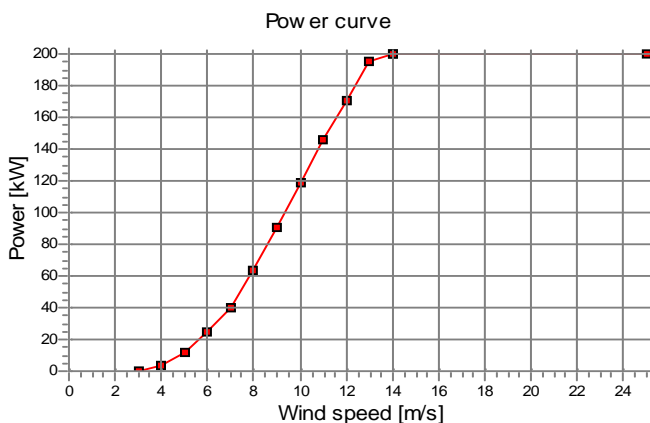
HP curve comparison

Vmean [m/s]	5	6	7	8	9	10
HP value [MWh]	234	387	541	688	818	932

Fab p# basis af m#l. 1.230 25.00 -1.50 [MWh] 224 366 517 663 794 904

Check value [%]	4	6	5	4	3	3
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The table shows comparison between annual energy production calculated on basis of simplified "HP-curves" which assume that all WTGs performs quite similar - only specific power loading (kW/m²) and single/dual speed or stall/pitch decides the calculated values. Productions are without wake losses.
 For further details, ask at the Danish Energy Agency for project report J.nr. 51171/00-0016 or see WindPRO manual chapter 3.5.2.
 The method is refined in EMD report "20 Detailed Case Studies comparing Project Design Calculations and actual Energy Productions for Wind Energy Projects worldwide", jan 2003.
 Use the table to evaluate if the given power curve is reasonable - if the check value are lower than -5% the power curve probably is too optimistic due to uncertainty in power curve measurement.



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Noise:

Source Skan. Lydteknik A/S

Source date	Creator	Created	Edited	Default
14.07.1988 00:00	User	01.10.1998 00:00	01.10.1998 00:00	No

Hub height [m]	Wind speed [m/s]	Lwa,ref [dB(A)]	Wind speed dependency [dB(A)/m/s]	Pure tones	Octave data								
					63 [dB]	125 [dB]	250 [dB]	500 [dB]	1000 [dB]	2000 [dB]	4000 [dB]	8000 [dB]	A weighted
All	8,0	98,4		0,0 No	97,0	95,0	96,0	93,0	96,0	89,0	84,0	73,0	No

(MEMO)